

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>173,975</b>	<b>—</b>	<b>335,748</b>	<b>-32,786</b>	<b>757,162</b>	<b>-6,265</b>	<b>0</b>	<b>1,234,608</b>	<b>5,756</b>	<b>0</b>	<b>55,359</b>
<b>Natural Gas Liquids and LRGs</b>	<b>98,781</b>	<b>45,414</b>	<b>51,196</b>	<b>—</b>	<b>4,185</b>	<b>-1,523</b>	<b>—</b>	<b>33,741</b>	<b>5,397</b>	<b>161,961</b>	<b>29,445</b>
Pentanes Plus	13,106	—	479	—	6,168	143	—	13,166	1,242	5,202	1,302
Liquefied Petroleum Gases	85,675	45,414	50,717	—	-1,983	-1,666	—	20,575	4,155	156,759	28,143
Ethane/Ethylene	34,831	0	5,793	—	-23,036	-788	—	0	0	18,376	3,646
Propane/Propylene	33,361	42,241	37,679	—	14,322	-2,092	—	0	1,089	128,606	16,458
Normal Butane/Butylene	11,099	3,724	3,993	—	1,703	1,050	—	10,823	3,066	5,580	6,260
Isobutane/Isobutylene	6,384	-551	3,252	—	5,028	164	—	9,752	0	4,197	1,779
<b>Other Liquids</b>	<b>-34,480</b>	<b>—</b>	<b>4</b>	<b>—</b>	<b>23,843</b>	<b>1,734</b>	<b>—</b>	<b>-13,307</b>	<b>446</b>	<b>494</b>	<b>25,235</b>
Other Hydrocarbons/Oxygenates	13,532	—	2	—	0	-494	—	13,747	281	0	1,774
Unfinished Oils	—	—	2	—	283	1,816	—	-2,025	0	494	12,898
Motor Gasoline Blend. Comp.	-48,012	—	0	—	23,560	396	—	-25,013	165	0	10,525
Aviation Gasoline Blend. Comp.	—	—	0	—	0	16	—	-16	0	0	38
<b>Finished Petroleum Products</b>	<b>65,363</b>	<b>1,273,072</b>	<b>5,687</b>	<b>—</b>	<b>315,039</b>	<b>-2,327</b>	<b>—</b>	<b>—</b>	<b>4,593</b>	<b>1,656,895</b>	<b>92,244</b>
Finished Motor Gasoline	65,363	643,648	943	—	179,242	-3,141	—	—	276	892,061	35,210
Reformulated	—	102,371	0	—	22,860	-476	—	—	8	125,699	972
Oxygenated	173,513	14,838	0	—	-128	-236	—	—	(s)	188,459	263
Other	-108,150	526,439	943	—	156,510	-2,429	—	—	268	577,903	33,975
Finished Aviation Gasoline	—	1,625	22	—	881	38	—	—	0	2,490	432
Jet Fuel	—	85,206	0	—	46,483	-345	—	—	183	131,851	8,115
Naphtha-Type	—	0	0	—	0	0	—	—	1	-1	0
Kerosene-Type	—	85,206	0	—	46,483	-345	—	—	182	131,852	8,115
Kerosene	—	4,712	0	—	-210	-249	—	—	1	4,750	981
Distillate Fuel Oil	—	316,974	2,348	—	81,010	-2,484	—	—	332	402,484	29,607
0.05 percent sulfur and under	—	239,436	1,764	—	66,184	-885	—	—	190	308,079	21,989
Greater than 0.05 percent sulfur	—	77,538	584	—	14,826	-1,599	—	—	142	94,405	7,618
Residual Fuel Oil	—	21,799	696	—	-3,957	243	—	—	187	18,108	1,903
Petrochemical Feedstocks <sup>e</sup>	—	11,284	505	—	914	8	—	—	0	12,695	389
Special Naphthas	—	8,806	378	—	1,401	85	—	—	165	10,335	447
Lubricants	—	6,021	487	—	4,144	-305	—	—	1,278	9,679	1,576
Waxes	—	1,265	88	—	0	24	—	—	261	1,068	92
Petroleum Coke	—	52,737	0	—	0	119	—	—	1,033	51,585	2,072
Asphalt and Road Oil	—	67,177	220	—	5,111	3,678	—	—	875	67,955	11,214
Still Gas	—	47,768	0	—	0	0	—	—	0	47,768	0
Miscellaneous Products	—	4,050	0	—	20	2	—	—	3	4,065	206
<b>Total</b>	<b>303,639</b>	<b>1,318,486</b>	<b>392,635</b>	<b>-32,786</b>	<b>1,100,229</b>	<b>-8,381</b>	<b>0</b>	<b>1,255,042</b>	<b>16,193</b>	<b>1,819,350</b>	<b>202,283</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."